

NSPS 0000a Annual Report

Pursuant to 40 CFR §60.5420a(b)

Company Information

§60.5420a(b)(1)

Company Name: **Citizen Energy III**

Company Mailing Address:	320 S Boston Ave, Suite 900	Tulsa	OK	74103
	Street Address	City	State	Zip Code

For information regarding this report please contact the following:

Contact Name: **Jordan Brim**

Contact Phone Number: **(918) 949-4680**

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Reporting Period

Compliance Period Start Date: **April 1, 2018**

Compliance Period End Date: **March 31, 2019**

Date Report Submitted: **September 20, 2019**

Certification By a Certifying Official

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

Name of Certifying Official: **Robbie Woodard**

Title of Certifying Official: **COO**

Email Address: **robbie@ce2ok.com**

Phone Number: **918-949-4680**

Signature: 

Signature Date: **9/18/19**

19 SEP 20 AM 9:20
DIRECTOR

List of Affected Facilities

\$60.5420a(b) (1) (i) - (iii)

Site Name	Company Name	US Well ID (if applicable)	County	State	Latitude	Longitude	Description of the Site Location	Affected Facility Categories
Fransen Pad	Citizen Energy III	35-039-22556	Custer	OK	35.62345	-99.34454	2.2 miles Southeast of Hammon, OK	Fugitive Components (Well Site); Well
Hampton Pad	Citizen Energy III	35-039-22541	Custer	OK	35.65229	-98.77452	6.2 miles Southeast of Custer City, OK	Fugitive Components (Well Site); Well
H2M Pad	Citizen Energy III	35-039-22559	Custer	OK	35.72466	-98.87774	3.1 miles East of Independence, OK	Fugitive Components (Well Site); Well
Mannering Pad	Citizen Energy III	35-039-22533	Custer	OK	35.80587	-98.90580	4.9 miles Southeast of Putnam, OK	Fugitive Components (Well Site); Well
Miller Pad	Citizen Energy III	35-039-22519	Custer	OK	35.63038	-98.69330	7.3 miles North of Weatherford, OK	Fugitive Components (Well Site); Well
Oakes Pad	Citizen Energy III	35-043-23579	Dewey	OK	35.91968	-98.90131	5.7 miles Northeast of Putnam, OK	Fugitive Components (Well Site); Well
Rader Pad	Citizen Energy III	35-017-25164	Canadian	OK	35.52308	-98.13271	5.3 miles Southwest of Calumet, OK	Fugitive Components (Well Site); Well
RLP Pad	Citizen Energy III	35-039-22499	Custer	OK	35.63051	-98.67726	7.2 miles Northeast of Weatherford, OK	Fugitive Components (Well Site); Well
Smoot Pad	Citizen Energy III	35-039-22531	Custer	OK	35.58481	-98.68604	4.1 miles Northeast of Weatherford, OK	Fugitive Components (Well Site); Well

Well Affected Facilities

§60.5420a(b)(2)

Well Name	Flowback Onset (Date/Time)	First Attempt to Direct Flowback to Separator (Date/Time)	Return to Initial Flowback Stage (Date/Time)	Well Shut In or Startup of Production (Date/Time)	Total Flowback (Hours) (b)(2)(i)	Separation Flowback (Hours)	Separation Recovery (Hours)	Separation Combustion (Hours)	Separation Venting (Hours)	Disposition of Recovery	Reason for Venting
Fransen Pad	2/16/2019 6:00:00 PM	2/25/2019 9:00:00 AM	N/A	2/25/2019 9:00:00 AM	207	0	0	0	0	N/A	N/A
Hampton Pad	1/14/2019 3:00:00 PM	1/14/2019 3:00:00 PM	N/A	1/14/2019 3:00:00 PM	0	0	0	0	0	N/A	N/A
H2M Pad	3/7/2019 10:00:00 PM	3/14/2019 2:00:00 AM	N/A	3/14/2019 2:00:00 AM	148	0	0	0	0	N/A	N/A
Mannering Pad	2/5/2019 10:00:00 AM	2/15/2019 3:00:00 PM	N/A	2/15/2019 3:00:00 PM	245	0	0	0	0	N/A	N/A
Miller Pad	5/9/2018 7:00:00 AM	5/25/2019 6:00:00 PM	N/A	5/25/2019 6:00:00 PM	395	0	0	0	0	N/A	N/A
Oakes Pad	6/21/2018 7:00:00 AM	6/25/2018 11:00:00 AM	N/A	6/25/2018 11:00:00 AM	100	0	0	0	0	N/A	N/A
Rader Pad	7/17/2018 1:00:00 PM	7/20/2018 2:00:00 PM	N/A	7/20/2018 2:00:00 PM	73	0	0	0	0	N/A	N/A
RLP Pad	3/16/2018 3:00:00 PM	4/6/2018 11:00:00 PM	N/A	4/6/2018 11:00:00 PM	512	0	0	0	0	N/A	N/A
Smoot Pad	10/27/2018 1:00:00 PM	11/5/2018 11:00:00 AM	N/A	11/5/2018 11:00:00 AM	214	0	0	0	0	N/A	N/A

[1] Initial flow is sent to flowback tanks, and once a separator can be operated, flow is sent to the production separator where all gas is captured for sales

§60.5420a(b)(2)

[illegible]

Collection of Fugitive Emissions Components at a Well Site

§60.5420a(b)(7)

Facility Name	Date (b)(7)(i)	Beginning and End Time (b)(7)(ii)	Name, Training and Experience of OGI Operator (b)(7)(iii)	Ambient Temperature, Sky Conditions and Max Wind Speed (b)(7)(iv)	Monitoring Instrument (b)(7)(v)	Deviations (or Statement of No Deviations) (b)(7)(vi)	Number and Type of Components for Which Emissions Were Detected (b)(7)(vii)	Number/Type of Components Not Repaired as Required (b)(7)(viii)	Number/Type of DTM & UTM Components Monitored (b)(7)(ix)	Date of Successful Leak Repairs (b)(7)(x)	Number/Type of Components Placed on DOR and Explanation (b)(7)(xi)	Instrument Used to Resurvey (b)(7)(xii)
Smoot Pad	6/26/2019	8:46 AM 9:10 AM	Allie Juarez ¹	71 deg F Overcast 2.6 mph	FLIR GF320 OGI Camera	There were no deviations from the Plan	One (1) Connector	None	None	7/24/2019	None	Soap Test
RLP Pad	6/26/2019	1:17 PM 1:45 PM	Allie Juarez ¹	91 deg F Clear 7.1 mph	FLIR GF320 OGI Camera	There were no deviations from the Plan	One (1) Connector, One (1) Other	None	None	7/24/2019	None	Soap Test
Miller Pad	6/26/2019	2:16 PM 2:42 PM	Allie Juarez ¹	90 deg F Partly Cloudy	FLIR GF320 OGI Camera	There were no deviations from the Plan	One (1) Valve, Two (2) Connectors	None	None	7/24/2019	None	Soap Test
H2M Pad	6/26/2019	12:34 PM 1:09 PM	Allie Juarez ¹	87 deg F Clear 4.4 mph	FLIR GF320 OGI Camera	There were no deviations from the Plan	One (1) Connector	None	None	7/24/2019	None	Soap Test
Hampton Pad	6/26/2019	4:51 PM 5:36 PM	Allie Juarez ¹	91 deg F Partly Cloudy	FLIR GF320 OGI Camera	There were no deviations from the Plan	One (1) Seal, One (1) Connector, One (1) Open Ended Line	None	None	7/24/2019	None	Soap Test
Fransen Pad	6/26/2019	9:35 AM 9:55 AM	Allie Juarez ¹	84 deg F Clear 6.1 mph	FLIR GF320 OGI Camera	There were no deviations from the Plan	None	N/A	N/A	N/A	N/A	N/A
Mannerling Pad	6/26/2019	11:34 AM 11:49 AM	Allie Juarez ¹	89 deg F Clear 8.5 mph	FLIR GF320 OGI Camera	There were no deviations from the Plan	None	N/A	N/A	N/A	N/A	N/A
Oakes Pad	6/26/2019	10:53 AM 11:04 AM	Allie Juarez ¹	86 deg F Clear 8.1 mph	FLIR GF320 OGI Camera	There were no deviations from the Plan	None	N/A	N/A	N/A	N/A	N/A
Rader Pad	6/26/2019	5:31 PM 5:44 PM	Allie Juarez ¹	89 deg F Partly Cloudy 14.7 mph	FLIR GF320 OGI Camera	There were no deviations from the Plan	None	N/A	N/A	N/A	N/A	N/A

[1] Allie Juarez (Trinity Consultants): Trained by a ITC certified thermographer and has undergone 16 hours of OGI/OODa training and more than 24 hours of hands-on field training. Conducted OGI surveys at approximately 100

Deviations

§60.5420a(b) (2-4) (ii); (5-6) (iii)

Facility Name	Start Date/Time	End Date/Time	Explanation
Miller Pad	8/16/2018	9/20/2019	The initial annual report for this facility was not submitted within 90 days after the end of the annual compliance period.
RLP Pad	7/6/2018	9/20/2019	The initial annual report for this facility was not submitted within 90 days after the end of the annual compliance period.
Fransen Pad	4/27/2019	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
Hampton Pad	3/16/2019	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
HZM Pad	5/14/2019	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
Mannering Pad	4/11/2019	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
Miller Pad	7/17/2018	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
Oakes Pad	8/24/2018	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
Rader Pad	9/18/2018	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
RLP Pad	6/6/2018	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.
Smoot Pad	12/26/2018	6/26/2019	According to 60.5397a(f), an initial monitoring survey was required for the site within 60 days of startup. The required survey was completed outside of the specified timeframe. The site is currently in compliance with all NSPS 0000a requirements for the collection of fugitive emissions components at a well site.